



FAST -41 <fast-41@permitting.gov>

Webform submission from: FAST-41 Initiation Notice | Texas Gateway Project

Permitting Council <FAST-41@permitting.gov>
To: FAST-41@permitting.gov, FERC-FAST41@ferc.gov

Fri, Jun 26, 2026 at 2:32 PM

Greetings,

Pursuant to Title 41 of Fixing America’s Surface Transportation Act 42 U.S.C. § 4370m (2016) (FAST-41), you have received an Initiating Notice for consideration to determine eligibility for coverage under FAST-41. You will have 14 days from the date of this submission to render a determination.

Review the submission details below.

Thank you,
Permitting Council

NOTE FOR PERMITTING COUNCIL STAFF: This submission is also stored at the Permitting Council website within the “Permitting Council” section upon logging in. To login visit: <https://permitting.gov/user>

Project Information

Project Title

Texas Gateway Project

Sector

Pipelines
Interstate Natural Gas Pipelines

Project Location

Location Type: Address

Country *	Street Address 1 *	Street Address 2 (Optional)	City *	State *	Zip Code *	County *				
United States		1744 Magasco Drive				Pineland	Texas	75968	Sabine County	

Project Sponsor Contact Information

- Company Name/Agency: Gulf South Pipeline Company, LLC
Project Sponsor: Gulf South Pipeline Company, LLC
Street Address 1 : 9 E Greenway Plaza #2800
City: Houston
State: Texas
Zip Code: 77046
POC Name: Su-Lin Jaaskelainen

POC Title: Senior Director of Major Projects

POC Phone: (281) 814-3085

POC Email Address: su-lin.jaaskelainen@bwpipelines.com

Alternative Point Of Contact (Optional)

Yes

- **Company Name/Agency:** Gulf South Pipeline Company, LLC
Project Sponsor: Gulf South Pipeline Company, LLC
Street Address 1: [9 E Greenway Plaza](#)
Street Address 2: Ste 2800
City: Houston
State: [Texas](#)
Zip Code: 77046
POC Name: Kelsey Gocke
POC Title: Supervisor of Environmental Permitting
POC Phone: (713) 479-8080
POC Email Address: kelsey.gocke@bwpipelines.com
-

Project Purpose

Gulf South Pipeline Company's proposed Texas Gateway Project (Project) will provide a critical link between major, growing natural gas producing areas and increasing demand in southeast Texas and southwest Louisiana. The Project will give natural gas producers additional egress capacity while supporting liquified natural gas (LNG), industrial, and utility customers, strengthening Gulf South Pipeline Company's existing assets, enhancing system reliability, and promoting energy security and long-term economic development. The proposed facilities will create approximately 1.8 Bcf/day of capacity to support critical LNG, power, and producer customers who require firm, reliable transportation service to meet their increasing natural gas needs.

Project Description

The Project consists of the construction of a new approximately 155 mile long natural gas pipeline comprised of 36-inch and 42-inch diameter pipe segments, three new delivery meter and regulator stations, one new compressor station along Gulf South Pipeline Company's existing Index 129 pipeline in San Jacinto County, Texas, along with expanding two existing compressor stations in Panola and Sabine Counties, Texas. The Project will create 1.8 Bcf/day of firm transportation capacity to markets in southeast Texas and southwest Louisiana.

Technical and Financial Ability

Gulf South Pipeline Company, LLC is a subsidiary of Boardwalk Pipelines LP, which is headquartered in Houston, Texas. Boardwalk's leadership, officers, and project management team have significant experience in designing, permitting, and operating interstate natural gas pipelines and related infrastructure. Boardwalk will retain appropriate consultants to support the engineering, environmental, and other work necessary to progress the project through all stages of development and construction.

The Project has strong market support, with a binding agreement with a Foundation Shipper for 1.45 Bcf/day of the total 1.80 Bcf/day in firm capacity to be created by the Project, for a period of twenty years. Gulf South Pipeline Company is involved in ongoing negotiations with additional customers for the remainder of the Project's currently unsubscribed capacity.

Summary of Financing, Reviews and Authorizations

The project will not involve any Federal financing.

Gulf South Pipeline Company will request a certificate of public convenience and necessity from the Federal Energy Regulatory Commission and other permits, authorizations, or consultations required under federal regulation including a Section 7 Informal Consultation (U.S. Fish and Wildlife Service), a Standard Permit under Clean Water Act Section 404 (U.S. Army Corps of Engineers), and Clean Water Act Section 401 certifications from Texas and Louisiana, as well as additional authorizations from the Texas Commission on Environmental Quality, the Louisiana Department of Environmental Quality, the Texas Parks and Wildlife Department, the Louisiana Department of Wildlife and Fisheries, the Texas Railroad Commission, the Texas Historical Commission, and the Louisiana Office of Cultural Development Division of Archaeology. Additionally, the Project will cross two Federally owned lands: the Sabine National Forest owned by the U.S. Forest Service, and the Sam Rayburn Reservoir owned by the U.S. Army Corps of Engineers

Project Assessment

This project will require authorization and review by the Federal Energy Regulatory Commission and will involve the construction of infrastructure for pipelines and associated facilities. The project is subject to NEPA, will require a total investment of more than \$200,000,000, and at this time does not qualify for abbreviated authorizations or environmental review processes under any applicable law.

Project Resources

The following are attached to this email. If the list is blank the user did not upload any files.

- tx-gateway-project-vicinity-map.pdf

Form Submitter Contact Information

- **Name:** Kyle Stephens
Title: Senior Vice President of Regulatory Affairs
Work Phone: (713) 479-8033
Email Address: kyle.stephens@bwpipelines.com

Accept Agreement

Yes



tx-gateway-project-vicinity-map.pdf
553K